

PUN Index GME

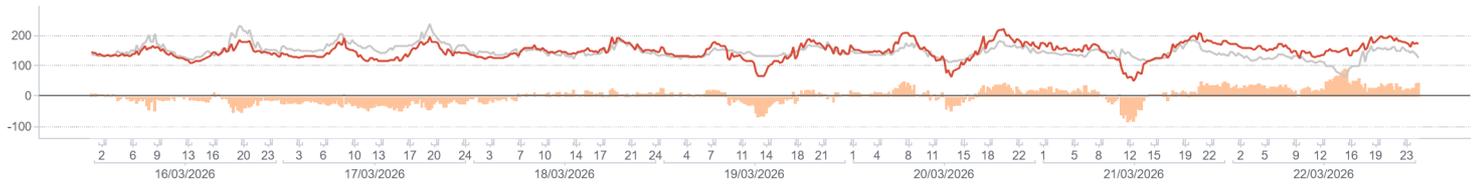
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	149,04	1,50	1,0%
<i>Peak</i>	143,58	-9,99	-6,5%
<i>Off-peak</i>	152,07	7,88	5,5%
Maximum	220,83		
Minimum	49,96		

Volumes

	GWh	Average (GWh)	Change (%)	
Total supply	National	8.050	12,0	1,7%
	Foreign	1.276	1,9	-4,0%
	Total	9.327	13,9	0,9%
Sales	National	4.208	6,3	0,0%
	Foreign	1.236	1,8	-5,6%
	Total	5.444	8,1	-1,3%
Purchases	National	5.360	8,0	-1,0%
	Foreign	84	0,1	-18,8%
	Total	5.444	8,1	-1,3%

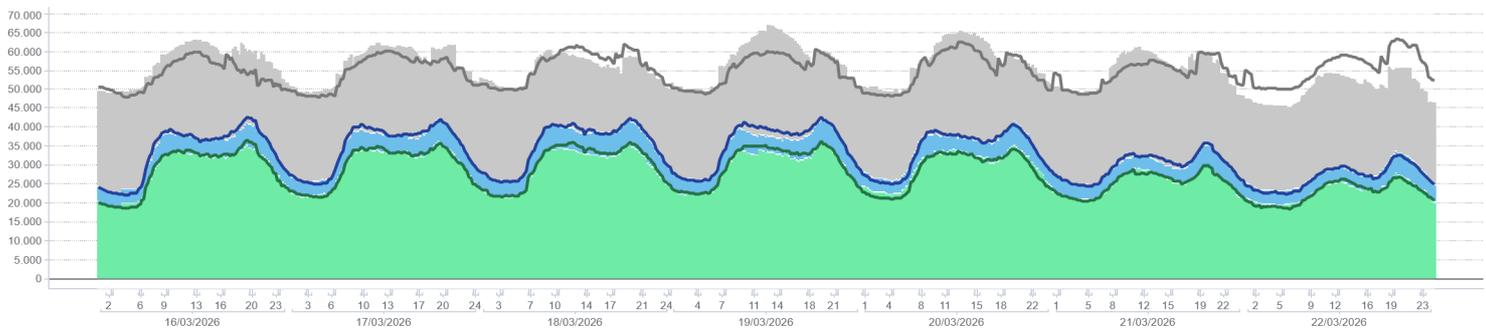
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

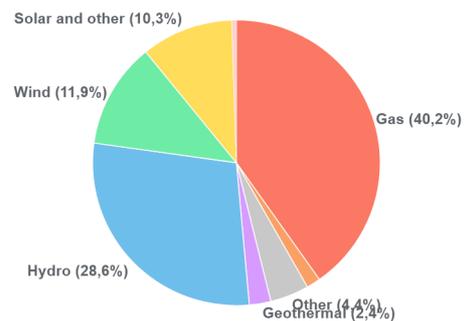
	GWh	Change (%)	Structure
IPEX	4.652	-1,1%	85,4%
Market participants	2.889	-1,6%	53,1%
GSE	529	14,1%	9,7%
Foreign zones	1.233	-5,5%	22,7%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	792	-2,5%	14,6%
Foreign zones	2	-41,8%	0,0%
National zones	790	-2,3%	14,5%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.444	-1,3%	100,0%
VOLUMES UNSOLD	3.883	4,2%	
TOTAL SUPPLY	9.327	0,9%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	4.652	-1,1%	85,4%
Acquirente Unico	97	1,7%	1,8%
Other market participants	3.468	0,3%	63,7%
Pumped-storage plants	34	-6,3%	0,6%
Foreign zones	84	-18,8%	1,5%
Balance of PCE schedules	969	-4,3%	17,8%
PCE (including MTE)	792	-2,5%	14,6%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.761	-3,5%	32,3%
Balance of PCE schedules	-969	-4,3%	-17,8%
VOLUMES PURCHASED	5.444	-1,3%	100,0%
VOLUMES UNPURCHASED	603	4,8%	
TOTAL DEMAND	6.047	-0,7%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	1.942	2,9	-406	-17,3%
Gas	1.693	2,5	-429	-20,2%
Coal	66	0,1	18	36,4%
Other	183	0,3	6	3,2%
Renewable	2.245	3,3	406	22,1%
Geothermal	102	0,2	0	0,3%
Hydro	1.206	1,8	152	14,4%
Wind	502	0,7	229	83,9%
Solar and other	435	0,6	25	6,1%
Pumped storage	21	0,0	0	-0,7%
Total	4.208	6,3	0	0,0%



Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	148,97	1,2%	148,97	1,2%	148,75	1,2%	148,60	1,1%	148,57	1,1%	160,34	1,2%	130,27	-6,1%
<i>Peak</i>	144,90	-5,8%	144,90	-5,8%	144,29	-5,8%	143,85	-6,1%	143,78	-6,1%	147,37	-7,1%	102,61	-26,8%
<i>Off-peak</i>	151,23	5,4%	151,23	5,4%	151,23	5,4%	151,23	5,4%	151,23	5,4%	167,54	5,8%	145,64	5,6%
Maximum	219,14		219,14		219,14		219,14		219,14		290,23		205,84	
Minimum	50,00		50,00		50,00		50,00		50,00		50,00		0,00	

Zonal volumes

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	<i>Total</i>	4.191	-25	405	20	1.109	44	919	129	588	19	520	-30	317	-21
Sales	<i>Total</i>	2.005	-161	302	-5	544	55	563	80	321	11	236	9	237	10
Purchase	<i>Total</i>	3.062	-62	463	-11	933	5	328	7	105	4	307	2	162	0

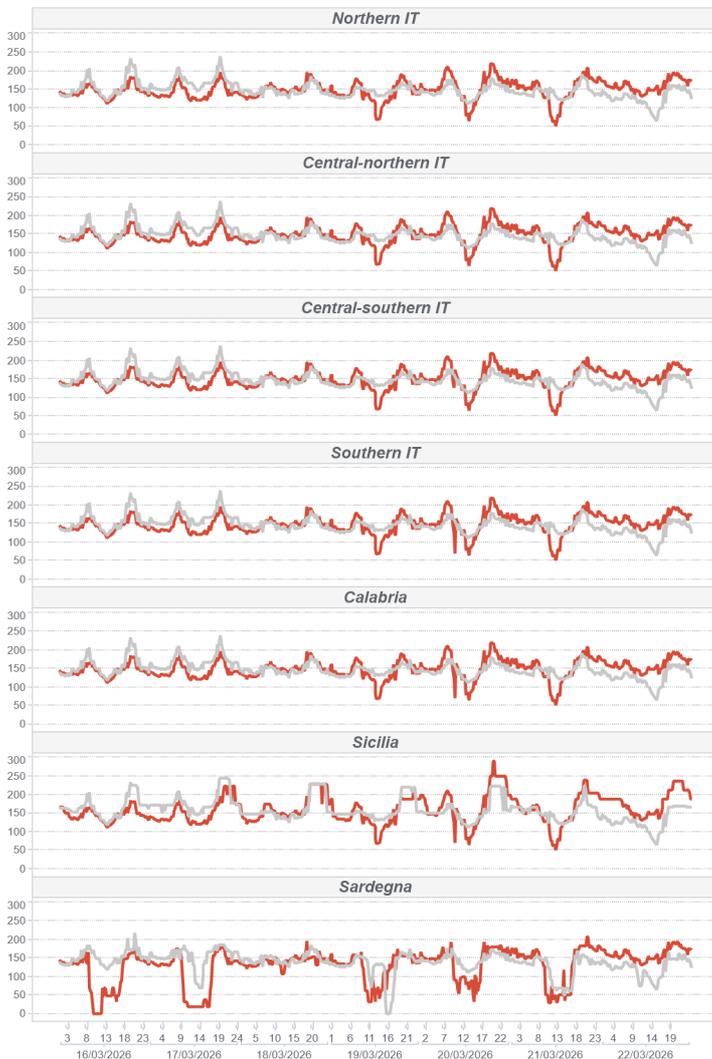
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	<i>Average</i>	6,2	-0,6%	0,6	5,3%	1,7	4,2%	1,4	16,3%	0,9	3,3%	0,8	-5,4%	0,5	-6,2%
Sales	<i>Average</i>	3,0	-7,4%	0,4	-1,5%	0,8	11,3%	0,8	16,6%	0,5	3,4%	0,4	4,1%	0,4	4,4%
Purchase	<i>Average</i>	4,6	-2,0%	0,7	-2,2%	1,4	0,6%	0,5	2,3%	0,2	3,5%	0,5	0,8%	0,2	0,2%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		1,6	-19,7%	0,1	-21,0%	0,2	-21,2%	0,3	-8,2%	0,3	-15,8%	0,1	-24,4%	0,2	3,8%
<i>Gas</i>		1,5	-21,2%	0,1	-23,7%	0,2	-24,1%	0,3	-9,6%	0,3	-17,1%	0,1	-24,8%	0,1	-25,9%
<i>Coal</i>		-	-	-	-	-	-	-	-	-	-	-	-	0,1	36,4%
<i>Other</i>		0,1	4,9%	0,0	37,1%	0,0	-5,3%	0,1	-0,4%	0,0	4,6%	0,0	-15,1%	0,0	17,6%
Renewable		1,3	14,6%	0,3	9,0%	0,6	29,8%	0,5	43,6%	0,2	63,5%	0,3	20,9%	0,2	4,9%
<i>Geothermal</i>		-	-	0,2	0,3%	-	-	-	-	-	-	-	-	-	-
<i>Hydro</i>		1,0	17,8%	0,1	14,9%	0,3	9,6%	0,1	-7,3%	0,1	59,4%	0,1	-0,3%	0,1	7,2%
<i>Wind</i>		0,0	6,0%	0,0	95,8%	0,2	139,8%	0,3	104,2%	0,1	83,4%	0,1	54,5%	0,1	3,9%
<i>Solar and other</i>		0,3	6,5%	0,0	15,2%	0,1	12,0%	0,0	-15,7%	0,0	7,9%	0,1	3,6%	0,1	3,6%
<i>Pumped storage</i>		0,0	-21,5%	-	-	0,0	146,4%	-	-	-	-	0,0	-	0,0	-
Total		3,0	-7,4%	0,4	-1,5%	0,8	11,3%	0,8	16,6%	0,5	3,4%	0,4	4,1%	0,4	4,4%

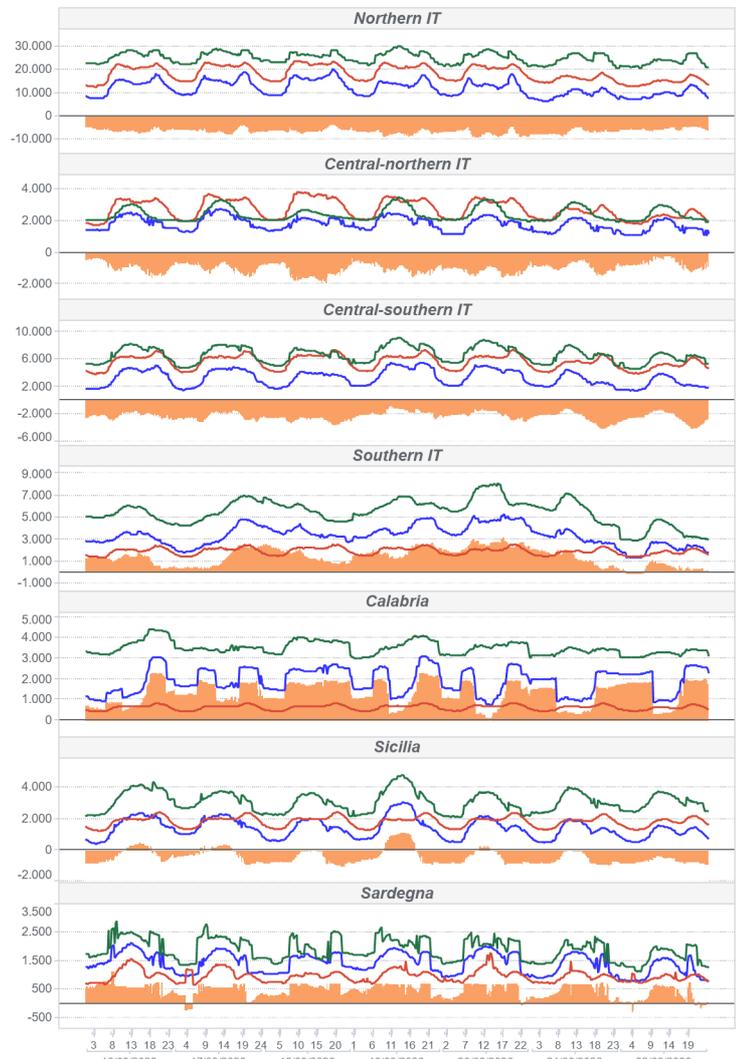
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

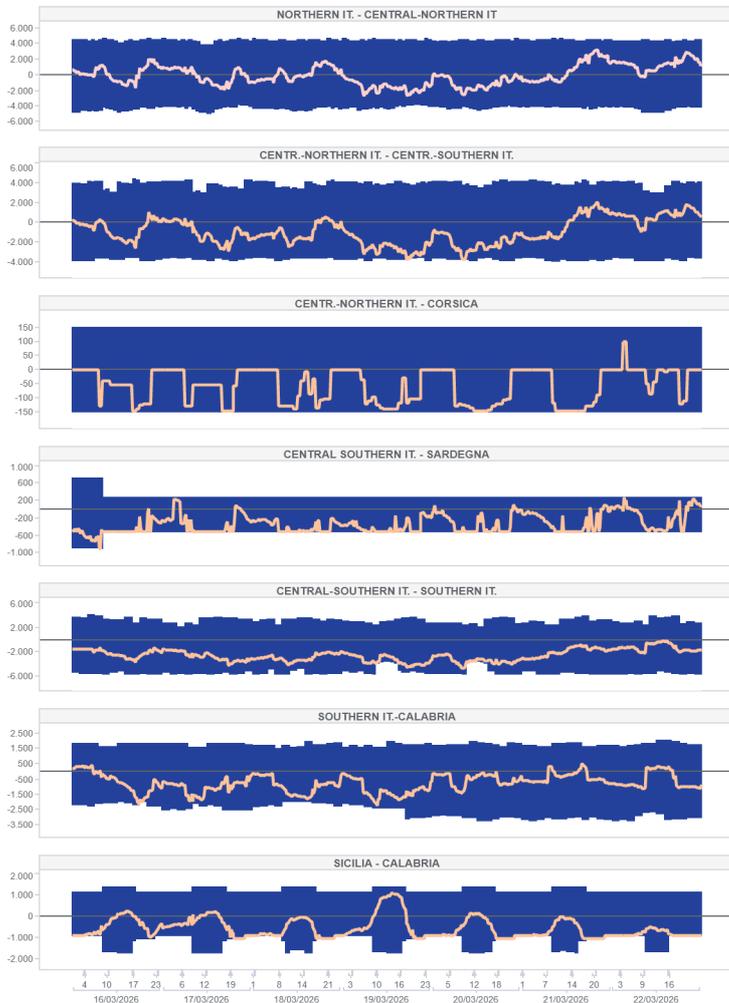
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.11	Week. n.12	Week. n.11	Week. n.12	Week. n.11	Week. n.12	Week. n.11	Week. n.12
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
	FRAN-NORD	100.0%	100.0%	10	10	10	10	100.0%	100.0%
France - Northern It.	NORD-FRAN			0	0	0	0		
	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
Greece - Southern It.	SUD-GREC			25	25	0	0	0.0%	0.0%
	CSUD-MONT	14.3%	12.8%	770	618	120	89	2.2%	1.8%
Montenegro - Central Southern It.	MONT-CSUD	85.1%	87.2%	573	434	510	415	75.8%	83.4%
	NORD-SLOV			0	0	0	0		
Slovenia - Northern It.	SLOV-NORD	0.0%	0.0%	0	0	0	0		
	NORD-SVIZ	0.9%	1.8%	2.560	2.475	74	373	0.0%	0.3%
Switzerland - Northern It.	SVIZ-NORD	99.1%	98.2%	3.984	4.106	2.796	2.430	69.6%	58.1%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.11	Week. n.12	Week. n.11	Week. n.12	Week. n.11	Week. n.12	Week. n.11	Week. n.12
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	56.0%	30.2%	3.516	3.930	1.011	718	0.0%	0.0%
	CSUD-CNOR	44.0%	69.8%	3.218	3.702	1.541	1.651	3.1%	1.0%
	CNOR-CORS	0.6%	0.6%	150	150	10	101	0.0%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	48.2%	54.8%	150	150	109	105	0.0%	0.0%
	CSUD-SARD	12.9%	10.7%	333	291	80	98	0.1%	0.1%
Centro Sud - Sardegna	SARD-CSUD	87.1%	89.3%	546	518	342	383	25.7%	38.1%
	CSUD-SUD	0.9%	0.0%	3.005	3.178	122	0	0.0%	0.0%
Centro Sud - Sud	SUD-CSUD	99.1%	100.0%	5.314	5.379	2.040	2.568	0.0%	0.3%
	CORS-SARD	0.0%	0.6%	150	150	0	81	0.0%	0.0%
Corsica - Sardegna	SARD-CORS	100.0%	99.4%	150	141	72	79	32.7%	45.2%
	CNOR-NORD	27.2%	55.2%	3.739	4.239	1.257	998	0.0%	0.0%
Northern It. - Central-Northern It.	NORD-CNOR	72.8%	44.8%	4.493	4.492	1.613	1.162	0.0%	0.0%
	COAC-SARD	0.0%	0.0%	23	23	0	0		
Sardegna - Corsica AC	SARD-COAC	100.0%	100.0%	118	114	31	39	0.0%	0.0%
	CALA-SICI	89.3%	86.2%	1.177	1.175	663	687	44.3%	34.1%
Sicilia - Calabria	SICI-CALA	10.7%	13.8%	1.230	1.230	124	384	0.0%	0.0%
	MALT-SICI	0.0%	0.0%	225	225	0	0		
Sicilia - Malta	SICI-MALT	100.0%	98.7%	225	225	114	117	3.0%	6.3%
	CALA-SUD	88.4%	89.4%	2.456	2.611	784	868	0.0%	0.3%
Southern It.-Calabria	SUD-CALA	11.6%	10.6%	1.739	1.784	218	249	0.0%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.11	Week. n.12	Week. n.11	Week. n.12	Week. n.11	Week. n.12	Week. n.11	Week. n.12
Coupling - Austria Coupling	COUP-XAUS	6.3%	13.5%	139	124	123	99	4.9%	11.3%
	XAUS-COUP	93.5%	86.5%	343	302	335	295	89.7%	82.0%
	COUP-XFRA			2.075	2.075	0	0	0.0%	0.0%
Coupling - France Coupling	XFRA-COUP	100.0%	100.0%	3.029	3.210	2.999	3.194	95.7%	98.2%
	BSP-COUP	87.1%	86.9%	622	624	595	571	78.3%	71.6%
Coupling - Slovenia Coupling	COUP-BSP	12.6%	13.1%	670	669	529	446	6.1%	5.1%
	COUP-NORD	100.0%	100.0%	10.000	10.000	3.756	3.874	0.0%	0.0%
IT Coupling - Northern It.	NORD-COUP			10.000	10.000	0	0	0.0%	0.0%
	SUD-XGRE	7.7%	1.8%	500	500	452	91	4.8%	0.0%
Southern It.-Grecia Coupling	XGRE-SUD	86.9%	84.5%	500	500	483	496	79.2%	82.7%

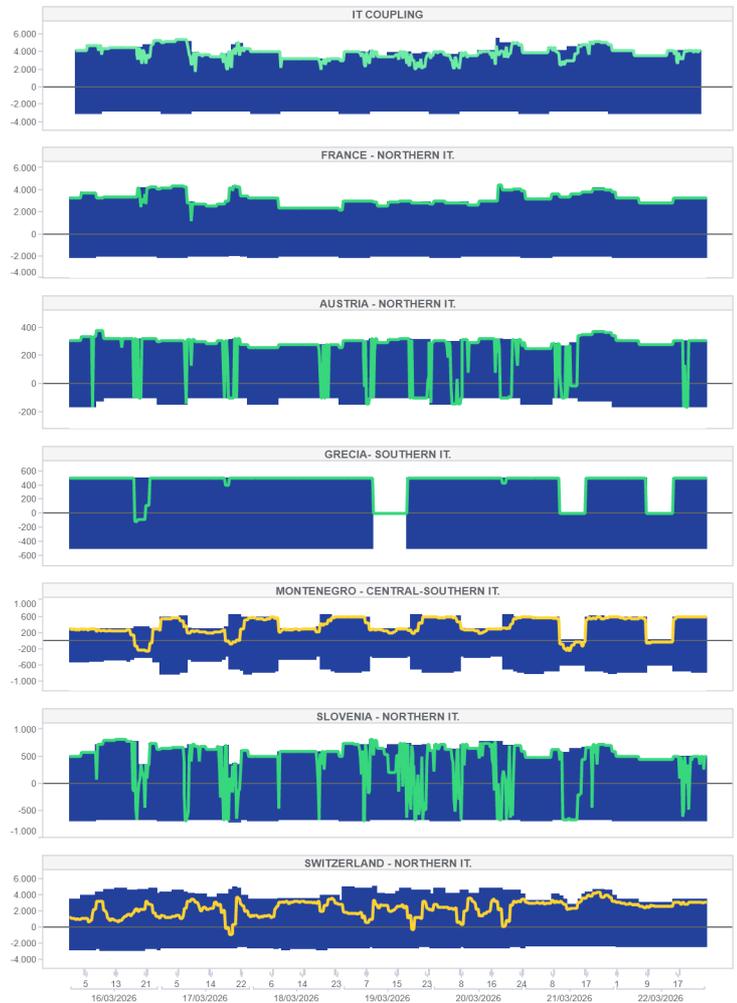
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit

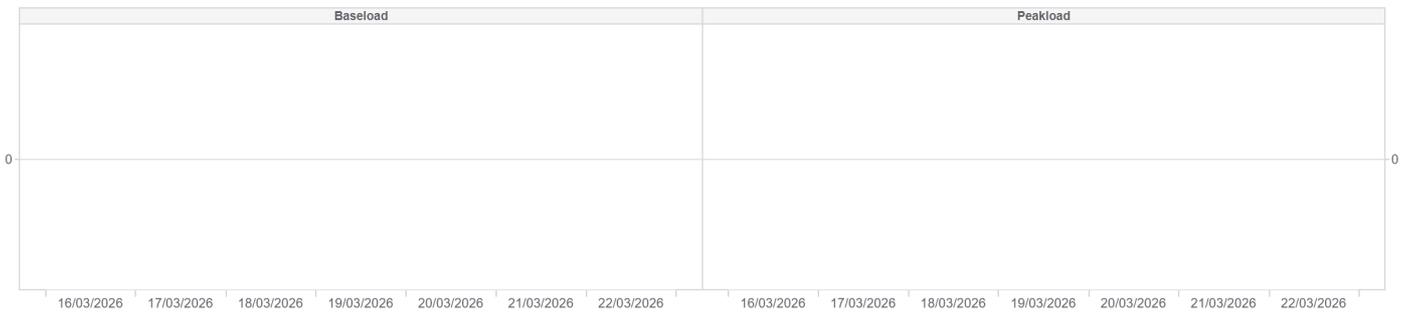


MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MW)
	BL-2026-03-16						
	BL-2026-03-17						
	BL-2026-03-18						
Baseload	BL-2026-03-19						
	BL-2026-03-20						
	BL-2026-03-21						
	BL-2026-03-22						
	PL-2026-03-16						
	PL-2026-03-17						
Peakload	PL-2026-03-18						
	PL-2026-03-19						
	PL-2026-03-20						

TOTAL

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MWh)	Volumes OTC (MW)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-04		132,25	0,0%		0	0	0	0		0	0
	BL-M-2026-05		123,11	0,0%		0	0	0	0		0	0
	BL-M-2026-06		113,09	0,0%		0	0	0	0		0	0
	BL-Q-2026-02		122,82	0,0%		0	0	0	0		42	91.728
	BL-Q-2026-03		128,72	0,0%		0	0	0	0		37	81.696
	BL-Q-2026-04		126,76	0,0%		0	0	0	0		36	79.524
	BL-Q-2027-01		126,74	17,2%		0	0	0	0		0	0
	BL-Y-2027		97,67	0,0%		0	0	0	0		3	26.280
	PL-M-2026-04		139,76	0,0%		0	0	0	0		0	0
Peakload	PL-M-2026-05		117,88	0,0%		0	0	0	0		0	0
	PL-M-2026-06		112,53	11,9%		0	0	0	0		0	0
	PL-Q-2026-02		123,47	3,4%		0	0	0	0		0	0
	PL-Q-2026-03		139,32	10,7%		0	0	0	0		0	0
	PL-Q-2026-04		135,74	0,0%		0	0	0	0		0	0
	PL-Q-2027-01		132,21	17,3%		0	0	0	0		0	0
	PL-Y-2027		103,45	0,0%		0	0	0	0		0	0

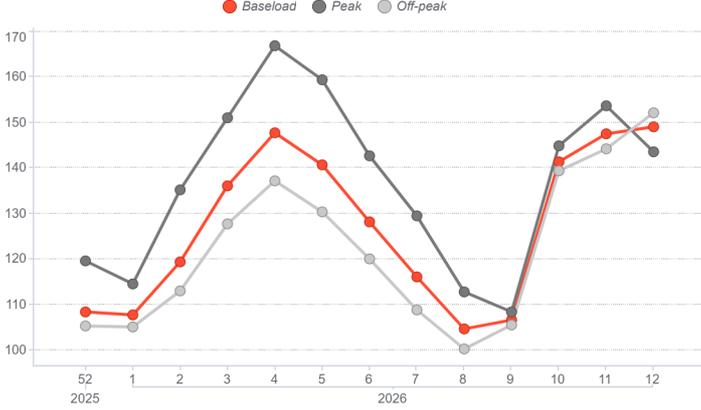
PCE

	Registered transaction (GWh)	% change	Structure
Baseload	513	-7,1%	13,4%
Peak	2	0,0%	0,0%
Non Standard	3307	1,2%	86,4%
Bilateral	3821	0,0%	99,8%
MTE	8	0,0%	0,2%
Total PCE	3830	0,0%	100,0%
Net position	2467	-0,2%	64,4%

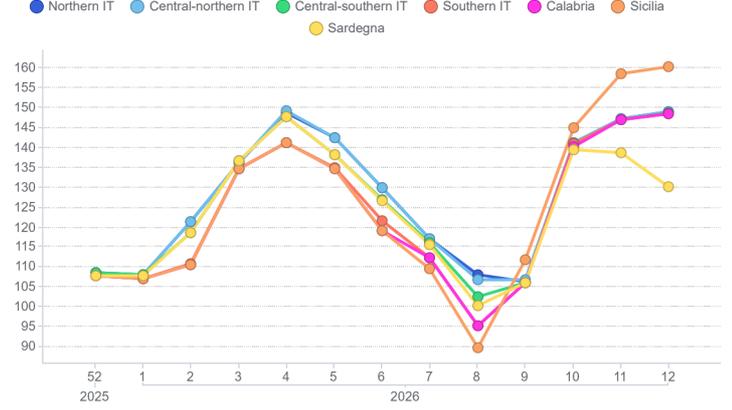
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	985	-1,9%	1.761	-3,5%
Rejected	192	0,2%	0	-56,9%
Registered	792	-2,5%	1.761	-3,5%
Scheduled deviation	1.675	1,0%	706	9,2%
Balance of schedules	0		969	

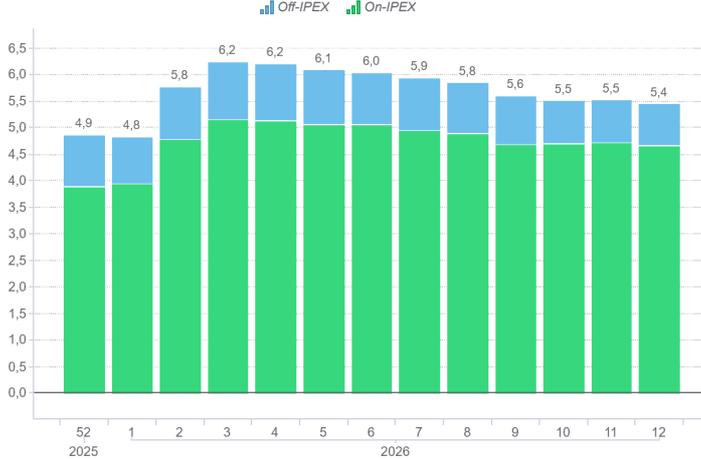
MGP - PUN Index GME (€/MWh)



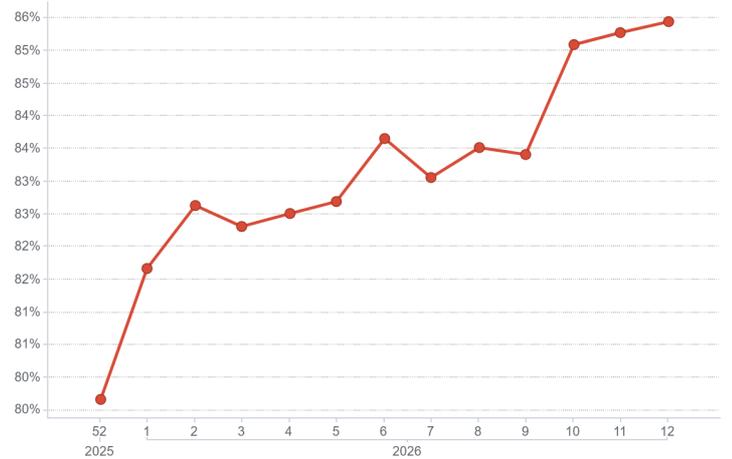
MGP - Zonal Price (€/MWh)



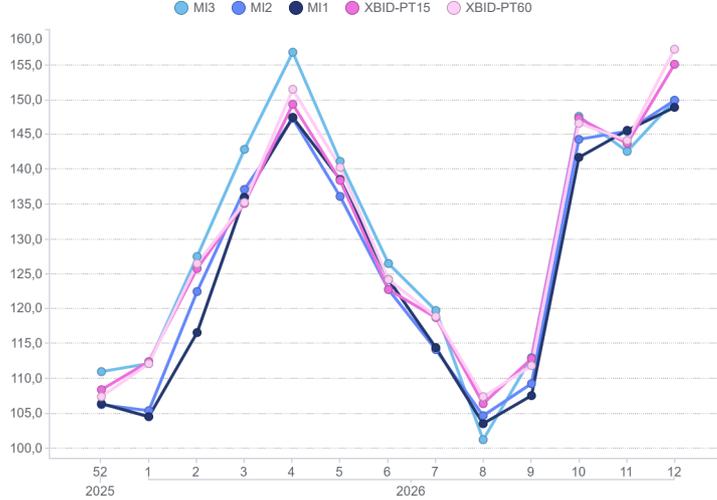
MGP - Volumes (TWh)



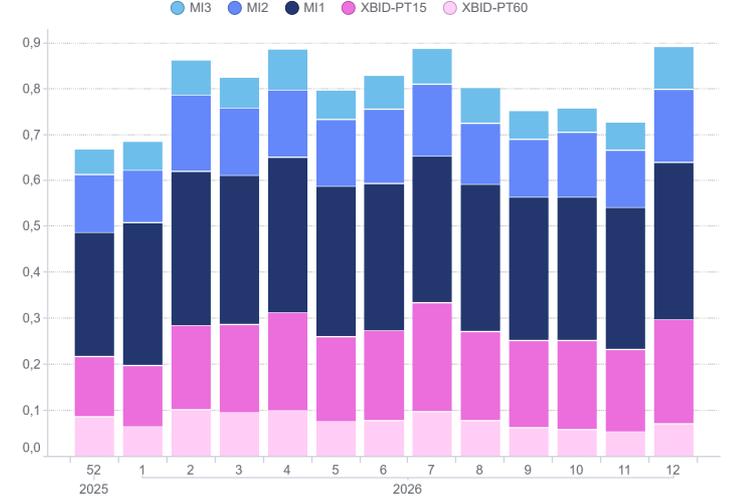
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

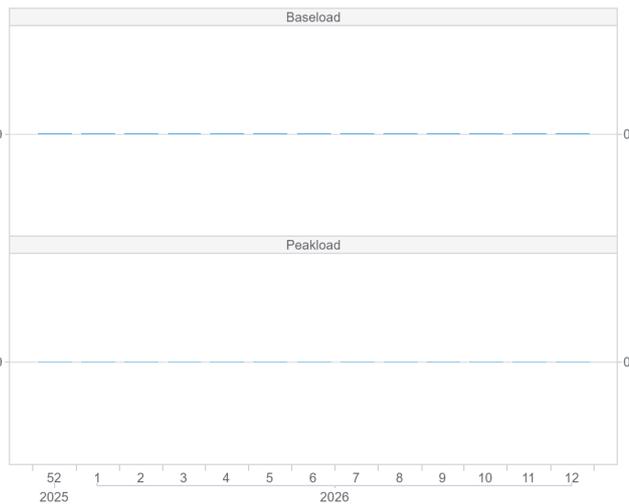


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) Prezzo (€/MWh-scala dx)



PCE

Contracts Net position Turnover (axis dx)

